

Operational Capacity

Effective Gas Day: 10/12/2017

Effective Time: 09:00 AM

Cycle: ID1

Meas Basis Desc: MMBtu

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Nominated Quantity	Total Confirmed Quantity	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
1	Danisco Ingredients Usa, Inc.	MQ	D	190	M	DPQ	2,510	2,510		600	600	600	1,910	N	Y	
7	TIGT Thomas	MQ	D	490	P	DPQ	26,683	26,683		6,435	6,435	6,435	20,248	N	Y	
22	Leann Bowring Pld	MQ	D	335	P	DPQ	301	301		7	7	7	294	N	Y	
31	UCB Tecumseh	MQ	D	180	M	DPQ	6,979	6,979		1,721	1,721	1,721	5,258	N	Y	
33	OGT Mutual	MQ	D	458	P	DPQ	100,000	100,000		0	0	0	100,000	N	Y	
41	Oklahoma Cogeneration Plant	MQ	D	340	P	DPQ	30,202	0		0	0	0	0	N	Y	
52	PSCO Chalk Bluffs	MQ	D	490	P	DPQ	59,263	5,000		0	0	0	5,000	N	Y	
60	Mull Farms Irrigation	MQ	D	130	P	DPQ	108	108		1	1	1	107	N	Y	
61	Gardner Ks Turbine Plant	MQ	D	145	M	DPQ	15,162	15,162		1	1	1	15,161	N	Y	
81	Golden Gas Storage	MQ	D	315	P	DPQ	22,837	22,837		0	0	0	22,837	N	Y	
83	Basic Chemical	MQ	D	120	P	DPQ	26,031	26,031		7,000	7,000	7,000	19,031	N	Y	
90	Questar Skull Creek	MQ	D	490	P	DPQ	50,000	0		0	0	0	0	N	Y	
100	American Energies Hesston	MQ	D	130	P	DPQ	2,864	2,864		410	410	410	2,454	N	Y	
101	Lawrence Paper	MQ	D	180	M	DPQ	784	784		111	111	111	673	N	Y	
104	Johnson Co.	MQ	D	190	M	DPQ	1,242	1,242		0	0	0	1,242	N	Y	
105	Augusta Midcoast	MQ	D	295	P	DPQ	9,316	9,316		1	1	1	9,315	N	Y	
106	Hot Mix Operations	MQ	D	195	M	DPQ	2,412	2,412		0	0	0	2,412	N	Y	
110	Girard Power Plant	MQ	D	260	M	DPQ	6,644	6,644		5	5	5	6,639	N	Y	
113	Bradken Inc.	MQ	D	90	M	DPQ	11,286	11,286		823	823	823	10,463	N	Y	
118	El Dorado Rural	MQ	D	295	P	DPQ	144	144		0	0	0	144	N	Y	
125	Quindaro Power Plt Midcoast	MQ	D	195	M	DPQ	48,223	48,223		0	0	0	48,223	N	Y	
129	Walmart	MQ	D	235	M	DPQ	918	918		7	7	7	911	N	Y	
133	Agp St Joe	MQ	D	250	M	DPQ	8,234	8,234		450	450	450	7,784	N	Y	
134	Simmons Chicken Hatchery	MQ	D	423	M	DPQ	1,662	1,662		17	17	17	1,645	N	Y	
138	Easley Poultry Farm	MQ	D	455	M	DPQ	62	62		0	0	0	62	N	Y	
139	Salt Plains Storage (Delivery)	MQ	D	315	P	DPQ	181,764	181,764		0	0	0	181,764	N	Y	
142	Summit Rogersville	MQ	D	455	M	DPQ	22,000	22,000		4,038	4,038	3,775	18,225	N	Y	
143	Plum Creek Farms	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
144	J-M Farms Direct Delivery	MQ	D	225	M	DPQ	389	389		160	160	160	229	Y	Y	
146	Greenwood Power Plant	MQ	D	235	M	DPQ	94,466	94,466		1	1	1	94,465	N	Y	
147	Black Hills Hesston	MQ	D	120	P	DPQ	29,293	29,293		3,301	3,301	3,301	25,992	N	Y	
148	Hawthorn Power Plant	MQ	D	235	M	DPQ	120,836	120,836		23	23	23	120,813	N	Y	
149	Excel Dodge City Plant	MQ	D	130	P	DPQ	19,291	19,291		2,228	2,228	2,228	17,063	N	Y	
151	Cal-Maine Foods-Egg Prod. Faci	MQ	D	45	P	DPQ	435	435		80	80	80	355	N	Y	
152	Central Feeders - Feed Mill Bo	MQ	D	490	P	DPQ	79	79		25	25	25	54	N	Y	
154	Sherwin	MQ	D	260	M	DPQ	629	629		140	140	140	489	N	Y	

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155	NCV-Hogshooter Delivery	MQ	D	497	P	DPQ	31,402	31,402		1,750	1,750	1,750	29,652	N	Y	
157	Smith	MQ	D	496	M	DPQ	62	62		0	0	0	62	N	Y	
160	AGC Flat Glass	MQ	D	145	M	DPQ	4,000	5,000		3,875	3,875	3,662	1,338	N	Y	
162	Arkla Woodward Co. Delivery	MQ	D	458	P	DPQ	209	209		5	5	5	204	N	Y	
164	South Gardner	MQ	D	145	M	DPQ	4,715	4,715		43	43	43	4,672	N	Y	
166	Mid-Continent Fractionation	MQ	D	490	P	DPQ	13,500	13,500		9,405	9,405	9,405	4,095	N	Y	
167	Amarillo NG Canadian	MQ	D	458	P	DPQ	259	259		61	61	61	198	N	Y	
168	Sublette Feeders Delivery	MQ	D	130	P	DPQ	750	750		83	83	83	667	N	Y	
170	Haskall County	MQ	D	130	P	DPQ	1,200	1,200		532	532	532	668	N	Y	
171	Haskell County Distribution Sy	MQ	D	130	P	DPQ	4,300	4,300		968	968	968	3,332	N	Y	
172	Gordon Evans Plant	MQ	D	120	P	DPQ	453,458	453,458		39,601	39,601	39,601	413,857	N	Y	
174	Midwest Energy - Wakeeny And T	MQ	D	490	P	DPQ	48,600	48,600		1,574	1,574	1,574	47,026	N	Y	
175	MGE Industrial Park	MQ	D	455	M	DPQ	19,113	19,113		401	401	401	18,712	N	Y	
176	Uc Flint Oaks Hunt Club	MQ	D	498	M	DPQ	9	9		0	0	0	9	N	Y	
178	ONG-Enid	MQ	D	405	P	DPQ	12,250	12,250		0	0	0	12,250	N	Y	
179	ONG-SW Oklahoma City	MQ	D	340	P	DPQ	68,833	68,833		0	0	0	68,833	N	Y	
180	DCP Carney	MQ	D	390	P	DPQ	12,290	12,290		500	500	500	11,790	N	Y	
181	DCP NW Booster	MQ	D	390	P	DPQ	3,761	3,761		1	1	1	3,760	Y	Y	
183	DCP West Edmond	MQ	D	400	P	DPQ	2,865	0		0	0	0	0	N	Y	
184	Constellation NewEnergy - Market A	MQ	D	493	M	DPQ	1,881	1,881		29	29	29	1,852	N	Y	
185	Constellation NewEnergy - Production	MQ	D	333	P	DPQ	3,534	3,534		23	23	23	3,511	N	Y	
186	Dennis Langley	MQ	D	190	M	DPQ	259	259		1	1	1	258	N	Y	
189	Dogwood Energy Power Plant	MQ	D	235	M	DPQ	167,962	167,962		1	1	1	167,961	N	Y	
193	Cessna E-Beech Aircraft-Rock R	MQ	D	120	P	DPQ	5,946	5,946		300	300	300	5,646	N	Y	
195	Black Hills Lyons	MQ	D	45	P	DPQ	4,300	4,300		276	276	276	4,024	N	Y	
197	High Plains Ranch, LLC	MQ	D	130	P	DPQ	1,180	1,180		1	1	1	1,179	N	Y	
198	West Drumright	MQ	D	390	P	DPQ	3,216	3,216		123	123	123	3,093	N	Y	
202	KCPL West Gardner	MQ	D	145	M	DPQ	96,401	96,401		1	1	1	96,400	N	Y	
203	Black Hills- Southern Terminal	MQ	D	333	P	DPQ	65	65		1	1	1	64	N	Y	
204	Welch	MQ	D	225	M	DPQ	531	531		1	1	1	530	N	Y	
206	Arma-Girard-Pittsburg	MQ	D	260	M	DPQ	48,962	48,962		867	867	867	48,095	N	Y	
207	Cher-Scam-W. Min-Carona-Weir	MQ	D	260	M	DPQ	1,682	1,682		4	4	4	1,678	N	Y	
208	KGST Alden Interconnect	MQ	D	490	P	DPQ	100,000	90,000		24,939	24,939	23,792	66,208	Y	Y	
501	Arkansas City	MQ	D	333	M	DPQ	25,045	25,045		1,055	1,055	1,055	23,990	N	Y	

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510	Clearwater	MQ	D	120	P	DPQ	1,560	1,560		7	7	7	1,553	N	Y	
512	Conway Springs	MQ	D	120	P	DPQ	2,369	2,369		2	2	2	2,367	N	Y	
525	Harper	MQ	D	120	P	DPQ	8,455	8,455		23	23	23	8,432	N	Y	
530	Kiowa	MQ	D	315	P	DPQ	2,026	2,026		17	17	17	2,009	N	Y	
540	Oxford	MQ	D	333	P	DPQ	6,974	6,974		6	6	6	6,968	N	Y	
590	Wellington	MQ	D	333	P	DPQ	19,904	19,904		192	192	192	19,712	N	Y	
610	Ks Prd Domestics	MQ	D	120	P	DPQ	237	237		0	0	0	237	N	Y	
620	Ok Prd Domestics	MQ	D	400	P	DPQ	100	100		0	0	0	100	N	Y	
710	Ks Mkt Domestics	MQ	D	90	M	DPQ	737	737		0	0	0	737	N	Y	
720	Ok Mkt Domestics	MQ	D	225	M	DPQ	100	100		0	0	0	100	N	Y	
730	Mo Mkt Domestics	MQ	D	455	M	DPQ	300	300		0	0	0	300	N	Y	
904	Arnett	MQ	D	458	P	DPQ	1,512	1,512		2	2	2	1,510	N	Y	
912	Capron	MQ	D	315	P	DPQ	137	137		0	0	0	137	N	Y	
1103	Olathe, KS	MQ	D	190	M	DPQ	20,000	20,000		1,824	1,824	1,824	18,176	N	Y	
2008	Barnsdall	MQ	D	357	P	DPQ	1,594	1,594		2	2	2	1,592	N	Y	
2009	Bartlesville & Dewey	MQ	D	357	P	DPQ	66,486	66,486		1,747	1,747	1,747	64,739	Y	Y	
2016	Delaware	MQ	D	497	P	DPQ	366	366		0	0	0	366	N	Y	
2056	Nowata	MQ	D	497	P	DPQ	9,464	9,464		7	7	7	9,457	N	Y	
2064	Pawhuska	MQ	D	334	P	DPQ	10,944	10,944		17	17	17	10,927	N	Y	
2101	Vinita	MQ	D	225	M	DPQ	11,759	11,759		54	54	54	11,705	N	Y	
3504	Alden	MQ	D	490	P	DPQ	349	349		0	0	0	349	N	Y	
3508	Barnard	MQ	D	265	M	DPQ	225	225		0	0	0	225	N	Y	
3512	Chase	MQ	D	45	P	DPQ	656	656		4	4	4	652	N	Y	
3520	Ellsworth	MQ	D	265	M	DPQ	3,624	3,624		78	78	78	3,546	N	Y	
3524	Frederick	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
3528	Geneseo	MQ	D	265	M	DPQ	864	864		0	0	0	864	N	Y	
3544	Kanopolis	MQ	D	265	M	DPQ	752	752		3	3	3	749	N	Y	
3548	Lincoln	MQ	D	265	M	DPQ	5,506	5,506		14	14	14	5,492	N	Y	
3551	Lucas	MQ	D	265	M	DPQ	1,111	1,111		28	28	28	1,083	N	Y	
3553	Luray	MQ	D	265	M	DPQ	230	230		0	0	0	230	N	Y	
3555	Minneapolis	MQ	D	265	M	DPQ	2,837	2,837		37	37	37	2,800	N	Y	
3572	Raymond	MQ	D	490	P	DPQ	167	167		0	0	0	167	N	Y	
3576	Sylvan Grove	MQ	D	265	M	DPQ	392	392		4	4	4	388	N	Y	
3588	Vesper	MQ	D	265	M	DPQ	63	63		0	0	0	63	N	Y	
3608	Beloit	MQ	D	265	M	DPQ	15,854	15,854		61	61	61	15,793	N	Y	
3610	Burr Oak	MQ	D	265	M	DPQ	331	331		0	0	0	331	N	Y	

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3612	Cawker City	MQ	D	265	M	DPQ	873	873		47	47	47	826	N	Y	
3616	Downs	MQ	D	265	M	DPQ	1,070	1,070		2	2	2	1,068	N	Y	
3620	Esbon	MQ	D	265	M	DPQ	151	151		0	0	0	151	N	Y	
3624	Formosa	MQ	D	265	M	DPQ	185	185		0	0	0	185	N	Y	
3628	Glen Elder	MQ	D	265	M	DPQ	434	434		0	0	0	434	N	Y	
3640	Jewell	MQ	D	265	M	DPQ	377	377		0	0	0	377	N	Y	
3648	Lebanon	MQ	D	265	M	DPQ	327	327		0	0	0	327	N	Y	
3652	Mankato	MQ	D	265	M	DPQ	2,515	2,515		6	6	6	2,509	N	Y	
3654	Montrose	MQ	D	265	M	DPQ	198	198		0	0	0	198	N	Y	
3660	Osborne	MQ	D	265	M	DPQ	5,876	5,876		68	68	68	5,808	Y	Y	
3676	Smith Center	MQ	D	265	M	DPQ	2,828	2,828		13	13	13	2,815	N	Y	
4812	Carthage, Jasper, & Lamar	MQ	D	450	M	DPQ	26,973	26,973		2,764	2,764	2,764	24,209	N	Y	
5002	East Liberty Receipt	M2	R	260	M	RPQ	42,602	42,602		0	0	0	42,602	N	Y	
6565	Murray Gil Plant	MQ	D	120	P	DPQ	166,038	60,000		1	1	1	59,999	N	Y	
6704	Atlanta	MQ	D	333	M	DPQ	203	203		0	0	0	203	N	Y	
6706	Augusta & Leon	MQ	D	295	P	DPQ	52,016	52,016		26	26	26	51,990	N	Y	
6712	Benton	MQ	D	300	M	DPQ	512	512		8	8	8	504	N	Y	
6714	Burden	MQ	D	333	M	DPQ	410	410		3	3	3	407	N	Y	
6716	Cambridge	MQ	D	333	M	DPQ	111	111		0	0	0	111	N	Y	
6720	Dexter	MQ	D	333	M	DPQ	287	287		2	2	2	285	N	Y	
6722	Douglas	MQ	D	295	P	DPQ	4,912	4,912		6	6	6	4,906	N	Y	
6724	El Dorado	MQ	D	300	M	DPQ	22,895	22,895		346	346	346	22,549	N	Y	
6764	Potwin	MQ	D	300	M	DPQ	342	342		3	3	3	339	N	Y	
6780	Towanda	MQ	D	300	M	DPQ	698	698		8	8	8	690	N	Y	
6828	Grenola	MQ	D	333	M	DPQ	279	279		0	0	0	279	N	Y	
6852	Madison	MQ	D	140	M	DPQ	812	812		2	2	2	810	N	Y	
6860	Olpe	MQ	D	140	M	DPQ	404	404		5	5	5	399	N	Y	
7158	OFS Maysville	M2	R	385	P	RPQ	68,926	0		0	0	0	0	N	Y	
9012	Circleville	MQ	D	90	M	DPQ	323	323		0	0	0	323	N	Y	
9020	Everest	MQ	D	90	M	DPQ	398	398		3	3	3	395	N	Y	
9024	Fairview	MQ	D	90	M	DPQ	362	362		0	0	0	362	N	Y	
9026	Falls City	MQ	D	90	M	DPQ	16,905	16,905		48	48	48	16,857	N	Y	
9032	Hamlin	MQ	D	90	M	DPQ	78	78		0	0	0	78	N	Y	
9034	Hiawatha	MQ	D	90	M	DPQ	5,474	5,474		75	75	75	5,399	N	Y	
9036	Holton	MQ	D	90	M	DPQ	6,882	6,882		103	103	103	6,779	N	Y	
9038	Horton	MQ	D	90	M	DPQ	2,849	2,849		9	9	9	2,840	N	Y	

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9040	Huron	MQ	D	90	M	DPQ	63	63	0	0	0	0	63	N	Y	
9042	Highland & Robinson	MQ	D	90	M	DPQ	1,523	1,523	35	35	35	35	1,488	N	Y	
9052	Morrill	MQ	D	90	M	DPQ	341	341	0	0	0	0	341	N	Y	
9054	Muscotah	MQ	D	90	M	DPQ	698	698	0	0	0	0	698	N	Y	
9057	Netawaka	MQ	D	90	M	DPQ	128	128	0	0	0	0	128	N	Y	
9059	Nortonville & Winchester	MQ	D	180	M	DPQ	698	698	6	6	6	6	692	N	Y	
9064	Oskaloosa	MQ	D	180	M	DPQ	823	823	3	3	3	3	820	N	Y	
9066	Ozawkie	MQ	D	180	M	DPQ	400	400	0	0	0	0	400	N	Y	
9075	Reserve	MQ	D	90	M	DPQ	122	122	0	0	0	0	122	N	Y	
9079	Sabetha	MQ	D	90	M	DPQ	13,178	13,178	300	300	300	300	12,878	N	Y	
9091	Valley Falls	MQ	D	180	M	DPQ	1,959	1,959	6	6	6	6	1,953	N	Y	
9093	Wathena, Elwood & Troy	MQ	D	250	M	DPQ	10,005	10,005	224	224	224	224	9,781	N	Y	
9095	Whiting	MQ	D	90	M	DPQ	157	157	0	0	0	0	157	N	Y	
9097	Willis	MQ	D	90	M	DPQ	235	235	0	0	0	0	235	N	Y	
9657	South Glavin, KS TB	MQ	D	145	M	DPQ	20,000	20,000	1,122	1,122	1,122	1,122	18,878	N	Y	
9835	Hutchinson	MQ	D	490	P	DPQ	913	913	0	0	0	0	913	N	Y	
10731	Chelin Pld	M2	R	315	P	RPQ	12,086	12,086	29	29	29	29	12,057	N	Y	
10847	Olathe, KS East TB	MQ	D	145	M	DPQ	5,000	5,000	146	146	146	146	4,854	N	Y	
10997	Enable Gas Transmission, LLC	M2	R	423	M	RPQ	242,669	120,000	635	635	635	635	119,365	N	Y	
11138	Anr Brown Emergency	M2	R	90	M	RPQ	23,860	0	0	0	0	0	0	N	Y	
11377	Transwestern Canadian - Rec.	M2	R	458	P	RPQ	175,000	175,000	0	0	0	0	175,000	N	Y	
11435	OkTex Marsh Interconnect	M2	R	458	P	RPQ	49,307	18,000	0	0	0	0	18,000	N	Y	
11704	Alba-Purcell-Neck City	MQ	D	450	M	DPQ	565	565	0	0	0	0	565	N	Y	
11709	Carl Junction	MQ	D	260	M	DPQ	6,052	6,052	0	0	0	0	6,052	N	Y	
11712	Carterville	MQ	D	450	M	DPQ	6,946	6,946	0	0	0	0	6,946	N	Y	
11716	Duenweg	MQ	D	450	M	DPQ	2,317	2,317	0	0	0	0	2,317	N	Y	
11740	Joplin-Galloway	MQ	D	450	M	DPQ	82,080	82,080	5,880	5,880	5,880	5,880	76,200	N	Y	
11772	Reddings Mill	MQ	D	225	M	DPQ	510	510	0	0	0	0	510	N	Y	
11776	Saginaw	MQ	D	450	M	DPQ	287	287	0	0	0	0	287	N	Y	
11778	Smithfield	MQ	D	260	M	DPQ	75	75	0	0	0	0	75	N	Y	
11779	Stones Corner	MQ	D	450	M	DPQ	528	528	0	0	0	0	528	N	Y	
11792	Webb City	MQ	D	450	M	DPQ	8,246	8,246	47	47	47	47	8,199	N	Y	
12723	DCP - Kingfisher	M2	R	400	P	RPQ	28,376	28,376	0	0	0	0	28,376	N	Y	
12782	Herndon Pld	M2	R	333	M	RPQ	2,822	2,822	0	0	0	0	2,822	N	Y	
13011	OGT Mutual	M2	R	458	P	RPQ	107,932	107,932	70,000	50,000	47,681	47,681	60,251	N	Y	
13144	Augustus Energy - Waverly	M2	R	490	P	RPQ	29,475	29,475	7,488	7,488	7,488	7,488	21,987	N	Y	

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13194	DCP Carney Plant	M2	R	390	P	RPQ	36,616	36,616	0	0	0	0	36,616	N	Y	
13565	St. Francis	M2	R	490	P	RPQ	17,798	5,000	900	900	900	900	4,100	N	Y	
13604	Olathe, KS Naval Base TB	MQ	D	190	M	DPQ	9,000	9,000	1,438	1,438	1,438	1,438	7,562	N	Y	
13644	Kansas City, Kansas	MQ	D	115	M	DPQ	195,514	195,514	18,369	18,369	17,381	17,381	178,133	N	Y	
13735	State Line Pld	M2	R	490	P	RPQ	15,829	15,829	4,700	4,700	4,700	4,700	11,129	N	Y	
13745	Kansas City, MO	MQ	D	195	M	DPQ	427,816	427,816	41,231	41,231	40,094	40,094	387,722	N	Y	
13746	Grain Valley & Lake Lotawana	MQ	D	235	M	DPQ	247,050	247,050	0	0	0	0	247,050	N	Y	
13747	MGE - Kentucky Avenue	MQ	D	235	M	DPQ	100,000	100,000	0	0	0	0	100,000	N	Y	
13748	47th & 71st & Stateline	MQ	D	115	M	DPQ	437,453	437,453	0	0	0	0	437,453	N	Y	
13906	Bonny Reservoir Pld	M2	R	490	P	RPQ	44,606	44,606	1,357	1,357	1,357	1,357	43,249	N	Y	
14027	Mullendore Pld	M2	R	335	P	RPQ	6,646	6,646	245	245	0	0	6,646	N	Y	
14155	Chase County Pld	M2	R	140	M	RPQ	3,841	3,841	1	1	1	1	3,840	N	Y	
14377	DCP Mustang Plt	M2	R	340	P	RPQ	33,720	33,720	505	505	505	505	33,215	N	Y	
14391	North Williams	M2	R	495	M	RPQ	32,434	32,434	4,100	4,100	4,100	4,100	28,334	N	Y	
14513	Cimarron Pipeline	M2	R	315	P	RPQ	9,761	9,761	0	0	0	0	9,761	N	Y	
14872	Augustus Energy - Wray	M2	R	490	P	RPQ	16,513	16,513	1,547	1,547	1,547	1,547	14,966	N	Y	
14965	CIG Riner	M2	R	490	P	RPQ	65,000	65,000	2,219	2,219	2,219	2,219	62,781	N	Y	
14971	KGST Ark River	M2	R	130	P	RPQ	56,934	40,000	0	0	0	0	40,000	N	Y	
15011	EOIT Noble	M2	R	400	P	RPQ	76,881	0	0	0	0	0	0	N	Y	
15012	Cleveland Mo	MQ	D	235	M	DPQ	248	248	0	0	0	0	248	N	Y	
15020	East Lynne & Garden City	MQ	D	235	M	DPQ	1,549	1,549	0	0	0	0	1,549	N	Y	
15024	Freeman	MQ	D	235	M	DPQ	278	278	0	0	0	0	278	N	Y	
15032	Holden	MQ	D	235	M	DPQ	5,516	5,516	0	0	0	0	5,516	N	Y	
15044	Kingsville	MQ	D	235	M	DPQ	426	426	0	0	0	0	426	N	Y	
15050	Lone Jack	MQ	D	235	M	DPQ	388	388	0	0	0	0	388	N	Y	
15064	Peculiar	MQ	D	235	M	DPQ	2,935	2,935	0	0	0	0	2,935	N	Y	
15066	Pleasant Hill	MQ	D	235	M	DPQ	7,136	7,136	0	0	0	0	7,136	N	Y	
15117	Hulah	M2	R	335	P	RPQ	2,730	2,730	0	0	0	0	2,730	N	Y	
15142	EOIT McClain	M2	R	385	P	RPQ	93,631	0	0	0	0	0	0	N	Y	
15216	Dearborn MO	MQ	D	250	M	DPQ	3,048	3,048	0	0	0	0	3,048	N	Y	
15223	Nimrod	M2	R	340	P	RPQ	23,446	23,446	6,700	6,700	2,749	2,749	20,697	N	Y	
15236	Questar Skull Creek	M2	R	490	P	RPQ	50,000	50,000	0	0	0	0	50,000	N	Y	
15253	DCP Cimmaron Plant	M2	R	458	P	RPQ	120,986	50,000	18,060	18,060	15,153	15,153	34,847	Y	Y	
15256	New Market & Trimble	MQ	D	250	M	DPQ	147	147	0	0	0	0	147	N	Y	
15266	CIG Floris	M2	R	315	P	RPQ	136,000	56,000	0	0	0	0	56,000	N	Y	
15300	OFS Stateline	M2	R	458	P	RPQ	63,361	40,000	27,750	27,750	27,750	27,750	12,250	N	Y	

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15343	St. Francis Pld	M2	R	490	P	RPQ	13,960	13,960		275	275	275	13,685	N	Y	
15405	Golden Gas Pld	M2	R	315	P	RPQ	25,274	25,274		0	0	0	25,274	N	Y	
15430	Velma Gas Plant	M2	R	385	P	RPQ	70,000	0		0	0	0	0	N	Y	
15433	LINN - Satanta	M2	R	130	P	RPQ	227,942	120,000		49,200	49,200	49,200	70,800	Y	Y	
15857	DCP - Sholem	M2	R	385	P	RPQ	58,722	0		0	0	0	0	N	Y	
15907	Cowley Gas Systems, LLC	M2	R	333	M	RPQ	3,084	0		0	0	0	0	N	Y	
16013	South Olathe TB	MQ	D	145	M	DPQ	60,000	60,000		1,524	1,524	1,524	58,476	N	Y	
16289	LINN - Jayhawk	M2	R	130	P	RPQ	375,000	375,000		191,355	191,355	191,355	183,645	N	Y	
16294	Wamsutter - Echo Springs	M2	R	490	P	RPQ	386,082	195,000		78,291	78,291	73,699	121,301	N	Y	
16376	Salt Plains Storage (Withdrawal)	M2	R	315	P	RPQ	256,508	256,508		0	0	0	256,508	N	Y	
16453	ETC Field Services Beaver	M2	R	315	P	RPQ	86,968	55,000		10,000	10,000	10,000	45,000	N	Y	
16478	Envirotek Fuel Systems Inc	M2	R	497	P	RPQ	4,818	4,818		0	0	0	4,818	N	Y	
16508	Blue Jacket	MQ	D	225	M	DPQ	181	181		0	0	0	181	N	Y	
16516	Commerce	MQ	D	225	M	DPQ	8,877	8,877		18	18	18	8,859	N	Y	
16532	Hockerville	MQ	D	225	M	DPQ	549	549		90	90	90	459	N	Y	
16534	Quapaw	M2	R	225	M	RPQ	29,362	29,362		2,950	2,950	2,950	26,412	N	Y	
16552	Miami	MQ	D	225	M	DPQ	37,279	37,279		172	172	172	37,107	N	Y	
16562	Republican	M2	R	490	P	RPQ	109,219	109,219		8,700	8,700	8,700	100,519	N	Y	
16568	Quapaw	MQ	D	225	M	DPQ	886	886		3	3	3	883	N	Y	
16582	River Rock- W Lenapah	M2	R	225	M	RPQ	17,625	0		0	0	0	0	N	Y	
16583	Cranor Tap	M2	R	497	P	RPQ	6,060	6,060		1,068	1,068	1,068	4,992	N	Y	
16584	Oneok Westex Hemphill	M2	R	458	P	RPQ	96,826	96,826		0	0	0	96,826	N	Y	
16592	TIGT Sugar Creek	M2	R	235	M	RPQ	90,094	65,000		0	0	0	65,000	N	Y	
16593	TIGT Glavin	M2	R	190	M	RPQ	137,678	60,000		0	0	0	60,000	N	Y	
16604	Osage Hills	M2	R	357	P	RPQ	10,303	10,303		1,450	1,450	0	10,303	N	Y	
16620	ETC Field Services Canadian	M2	R	458	P	RPQ	50,809	50,809		0	0	0	50,809	N	Y	
16621	ETC Field Services Hemphill	M2	R	458	P	RPQ	81,340	50,000		21,826	21,826	21,826	28,174	N	Y	
16667	ECQ Pipeline - Powell	M2	R	117	M	RPQ	13,610	13,610		0	0	0	13,610	N	Y	
16679	Fox Plant	M2	R	385	P	RPQ	25,000	0		0	0	0	0	N	Y	
16746	Roxanna	M2	R	495	M	RPQ	4,505	4,505		0	0	0	4,505	N	Y	
16747	Exodus Gas & Oil - Wilson	M2	R	495	M	RPQ	4,872	4,872		1,035	1,035	1,035	3,837	N	Y	
16750	Dilworth Rms	M2	R	333	P	RPQ	5,334	5,334		500	500	500	4,834	N	Y	
16757	River Rock - Fireside	M2	R	495	M	RPQ	66,400	66,400		16,331	16,331	16,331	50,069	N	Y	
16774	River Rock - E Lenapah	M2	R	225	M	RPQ	17,605	17,605		575	575	575	17,030	N	Y	
16794	NNG Kiowa	M2	R	130	P	RPQ	73,872	0		0	0	0	0	N	Y	
16798	Endeavor Energy Resources	M2	R	225	M	RPQ	9,982	9,982		755	755	755	9,227	N	Y	

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16802	Sunwest	M2	R	117	M	RPQ	6,183	6,183	0	0	0	0	6,183	N	Y	
16806	Bluco- East Wann	M2	R	225	M	RPQ	8,850	8,850	740	740	740	740	8,110	N	Y	
16807	Bitter Creek Eckley Pld-Yuma	M2	R	490	P	RPQ	35,096	19,000	2,800	2,800	2,800	2,800	16,200	N	Y	
16812	RiverGas	M2	R	95	M	RPQ	5,590	5,590	110	110	110	110	5,480	N	Y	
16813	Cheyenne Plains - Sand Dune	M2	R	130	P	RPQ	544,129	544,129	25,000	25,000	25,000	25,000	519,129	N	Y	
16817	Midwest Energy	M2	R	495	M	RPQ	7,179	7,179	0	0	0	0	7,179	N	Y	
16819	River Rock- Keeton	M2	R	225	M	RPQ	9,535	9,535	0	0	0	0	9,535	N	Y	
16820	Superior - Hemphill	M2	R	458	P	RPQ	63,936	63,936	42,000	42,000	42,000	42,000	21,936	N	Y	
16821	Yuma West	M2	R	490	P	RPQ	15,688	15,688	985	985	985	985	14,703	N	Y	
16822	Jayhawk PLD	M2	R	95	M	RPQ	4,292	4,292	0	0	0	0	4,292	N	Y	
16824	Coon Creek	M2	R	497	P	RPQ	8,858	8,858	700	700	700	700	8,158	N	Y	
16835	Shiloh	M2	R	495	M	RPQ	8,573	8,573	0	0	0	0	8,573	N	Y	
16836	KCP&L-GMO South Harper	MQ	D	235	M	DPQ	86,400	86,400	1	1	1	1	86,399	N	Y	
16837	EKAE Ethanol Plant	MQ	D	496	M	DPQ	4,497	4,497	2,825	2,825	2,825	2,825	1,672	N	Y	
16840	Nearman Creek Power Plant	MQ	D	195	M	DPQ	28,800	28,800	0	0	0	0	28,800	N	Y	
16844	Montgomery County	M2	R	260	M	RPQ	8,000	8,000	0	0	0	0	8,000	N	Y	
16848	Colt-Liberty	M2	R	260	M	RPQ	4,000	4,000	2,500	2,500	2,500	2,500	1,500	N	Y	
16849	City of Mulvane Power Plant	MQ	D	120	P	DPQ	2,880	2,880	0	0	0	0	2,880	N	Y	
16850	Escalera - Cow Creek	M2	R	490	P	RPQ	85,765	85,765	13,000	13,000	13,000	13,000	72,765	N	Y	
16852	Southeastern KS P/L Wilson County	M2	R	495	M	RPQ	60,000	60,000	2,000	2,000	2,000	2,000	58,000	N	Y	
16857	Superior - Cashion	M2	R	400	P	RPQ	10,682	10,682	0	0	0	0	10,682	N	Y	
16862	Superior - Perkins	M2	R	390	P	RPQ	23,904	23,000	1,500	1,500	1,500	9	22,991	N	Y	
16865	Exodus - Mound Valley	M2	R	260	M	RPQ	8,000	8,000	360	360	360	360	7,640	N	Y	
16871	TIGT Grant	M2	R	130	P	RPQ	50,000	50,000	0	0	0	0	50,000	N	Y	
16872	River Rock - Jayhawk	M2	R	495	M	RPQ	57,579	57,579	5,500	5,500	5,500	5,500	52,079	N	Y	
16873	Layne Energy Sycamore Pipeline, LLC	M2	R	495	M	RPQ	15,000	15,000	800	800	800	800	14,200	N	Y	
16875	MGE Crenshaw Road	MQ	D	455	M	DPQ	48,254	48,254	0	0	0	0	48,254	N	Y	
16877	Acme Energy Services, Inc.	M2	R	260	M	RPQ	8,000	8,000	640	640	640	640	7,360	N	Y	
16880	Cottonwood	M2	R	235	M	RPQ	1,000	1,000	112	112	112	112	888	N	Y	
16883	Cherryvale Boorigie PLD	M2	R	495	M	RPQ	34,135	34,135	7,965	7,965	7,965	7,965	26,170	N	Y	
16884	Keystone Delivery	MQ	D	390	P	DPQ	6,067	6,067	0	0	0	0	6,067	N	Y	
16890	ADM/Deerfield	MQ	D	95	M	DPQ	8,078	8,078	1,685	1,685	1,685	1,685	6,393	N	Y	
16891	KP Liberty	M2	R	260	M	RPQ	8,300	8,300	736	736	736	736	7,564	N	Y	
16897	Cherokee Basin Pipeline, LLC	M2	R	117	M	RPQ	30,198	30,198	3,700	3,700	3,700	3,700	26,498	N	Y	

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16905	NEOK Production Company, LLC.	M2	R	225	M	RPQ	7,970	7,970		565	565	565	7,405	N	Y	
16908	River Rock - Ft. Scott	M2	R	495	M	RPQ	54,600	54,600		1,700	1,700	1,700	52,900	N	Y	
16911	KCPL - Lake Road	MQ	D	250	M	DPQ	34,400	34,400		5,634	5,634	5,634	28,766	N	Y	
16912	Targa - Waynoka	M2	R	315	P	RPQ	250,000	250,000		81,366	81,366	81,366	168,634	N	Y	
16916	Kansas Ethanol, LLC	MQ	D	490	P	DPQ	5,400	5,400		3,267	3,267	3,267	2,133	N	Y	
16917	Downstream Casino	MQ	D	225	M	DPQ	2,160	2,160		80	80	80	2,080	N	Y	
16918	Show Me Ethanol	MQ	D	425	M	DPQ	13,123	13,123		4,701	4,701	4,701	8,422	N	Y	
16922	Timberline Energy	M2	R	340	P	RPQ	6,846	6,846		1,300	1,300	1,300	5,546	N	Y	
16923	Mid-Continent Market	MQ	D	120	P	DPQ	40,000	40,000		13,000	13,000	13,000	27,000	N	Y	
16931	Midwest Energy - Goodman	MQ	D	490	P	DPQ	18,000	18,000		2,722	2,722	2,722	15,278	N	Y	
16933	Westar Emporia Energy	MQ	D	140	M	DPQ	148,262	148,262		1	1	1	148,261	N	Y	
16935	River Rock - Graybill	M2	R	260	M	RPQ	23,168	23,168		2,225	2,225	2,225	20,943	N	Y	
16941	Dart Cherokee Independence CDP	M2	R	117	M	RPQ	29,270	29,270		0	0	0	29,270	N	Y	
16942	Big Timber	M2	R	490	P	RPQ	49,356	4,500		50	50	50	4,450	N	Y	
16945	ETC Field Services Antelope	M2	R	458	P	RPQ	100,000	95,000		7,500	7,500	7,500	87,500	N	Y	
16949	Summit Branson	MQ	D	455	M	DPQ	65,208	65,208		882	882	841	64,367	N	Y	
16952	Overland Park	MQ	D	115	M	DPQ	153,906	153,906		2,467	2,467	2,467	151,439	N	Y	
16953	Merriam	MQ	D	115	M	DPQ	225,441	225,441		2,639	2,639	2,639	222,802	N	Y	
16955	Mustang Gas Products, LLC	M2	R	405	P	RPQ	25,550	25,550		0	0	0	25,550	N	Y	
16956	Superior - Ford	M2	R	130	P	RPQ	17,375	17,375		800	800	176	17,199	N	Y	
16962	Summit Sedalia	MQ	D	235	M	DPQ	13,000	13,000		1,232	1,232	1,232	11,768	N	Y	
16967	Noble Energy - Lilli	M2	R	490	P	RPQ	44,863	44,862		12,800	12,800	12,800	32,062	N	Y	
16972	ONG Norman	MQ	D	385	P	DPQ	11,040	11,000		2,277	2,277	2,277	8,723	N	Y	
16975	Superior - Spring Creek	M2	R	315	P	RPQ	7,680	7,680		0	0	0	7,680	N	Y	
16976	Bettis Asphalt & Construction	MQ	D	180	M	DPQ	3,216	3,216		32	32	32	3,184	N	Y	
16977	KGS Kansas Star Casino	MQ	D	333	P	DPQ	450	450		74	74	74	376	N	Y	
16980	Black Hills Colwich	MQ	D	120	P	DPQ	28,800	18,345		351	351	351	17,994	N	Y	
16981	Superior - Bellmon	M2	R	380	P	RPQ	90,000	90,000		21,457	21,457	21,457	68,543	N	Y	
16983	DCP Midstream - Ellis	MQ	D	458	P	DPQ	6,702	6,702		553	553	553	6,149	Y	Y	
16988	Atmos Energy - W. Lawrence Del.	MQ	D	180	M	DPQ	421	421		3	3	3	418	Y	Y	
16991	Access Midstream North Alva	MQ	D	315	P	DPQ	1,992	1,992		735	735	735	1,257	N	Y	
16992	ONG Ottawa	MQ	D	225	M	DPQ	864	864		72	72	72	792	Y	Y	
16993	Farmer's Gas	MQ	D	130	P	DPQ	9,000	9,000		150	150	150	8,850	N	Y	
16996	LINN Sublette Delivery	MQ	D	130	P	DPQ	1,200	1,300		975	975	975	325	N	Y	

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16997	Devon Energy Medford Station	M2	R	315	P	RPQ	30,000	30,000		0	0	0	30,000	N	Y	
16998	Cheyenne Light, Fuel and Power (CLFP)	MQ	D	490	P	DPQ	100,800	100,800		99	99	99	100,701	N	Y	
16999	ETC Field Services Crescent	M2	R	400	P	RPQ	42,000	0		0	0	0	0	N	Y	
17000	Bourbon County, KS - Accounting Meter	MQ	D	95	M	DPQ	600	600		55	55	55	545	N	Y	
17003	Mid-Kansas Electric Rubart Power Plant	MQ	D	130	P	DPQ	50,808	50,808		0	0	0	50,808	N	Y	
17004	NGPL Beaver	MQ	D	315	P	DPQ	250,000	250,000		37,000	37,000	37,000	213,000	N	Y	
17005	SemGas - Rose Valley (Delivery)	MQ	D	315	P	DPQ	5,000	0		0	0	0	0	N	Y	
17006	SemGas - Rose Valley	M2	R	315	P	RPQ	350,000	350,000		119,956	119,956	117,289	232,711	N	Y	
17008	OMPA Lamb	MQ	D	335	P	DPQ	57,600	57,600		0	0	0	57,600	N	Y	
17009	Grasslands Energy Centennial Receipt	M2	R	490	P	RPQ	24,000	24,000		12,167	12,167	12,167	11,833	N	Y	
17010	Noble Keota Receipt	M2	R	490	P	RPQ	52,200	52,200		26,550	26,550	26,550	25,650	N	Y	
17011	Noble Keota Delivery	MQ	D	490	P	DPQ	52,200	52,200		0	0	0	52,200	N	Y	
17013	Enlink - Battle Ridge	M2	R	390	P	RPQ	31,824	31,824		0	0	0	31,824	N	Y	
17021	TIGT Yuma	M2	R	490	P	RPQ	24,562	24,562		0	0	0	24,562	N	Y	
17033	Kickapoo Nation School	MQ	D	90	M	DPQ	312	312		7	7	7	305	N	Y	
17034	ENVIA Energy Oklahoma City, LLC	MQ	D	400	P	DPQ	3,888	3,888		1,171	1,171	1,171	2,717	N	Y	
17035	Ameren Columbia	MQ	D	235	M	DPQ	39,912	39,912		0	0	0	39,912	N	Y	
17036	Coffeyville Resources	MQ	D	260	M	DPQ	61,992	61,992		5,732	5,732	4,283	57,709	Y	Y	
17050	Atmos - Forest View	MQ	D	190	M	DPQ	5,976	5,976		11	11	11	5,965	N	Y	
17052	ONG NW Oklahoma City	MQ	D	340	P	DPQ	54,000	54,000		0	0	0	54,000	N	Y	
17054	ONG Guthrie	MQ	D	400	P	DPQ	4,800	4,800		150	150	150	4,650	N	Y	
17055	SemGas Nash	MQ	D	458	P	DPQ	1,500	1,500		10	10	10	1,490	N	Y	
17056	LINN - Chisholm Trail	M2	R	340	P	RPQ	72,000	72,000		37,659	37,659	23,219	48,781	N	Y	
17057	City of Tonkawa	MQ	D	380	P	DPQ	3,000	3,000		12	12	12	2,988	N	Y	
17058	RPP - Hamm Landfill	M2	R	195	M	RPQ	2,500	2,500		1	1	1	2,499	N	Y	
17060	Atmos - Elk City	MQ	D	87	M	DPQ	216	0		0	0	0	0	N	Y	
17064	Koch - Enid	MQ	D	405	P	DPQ	55,000	0		0	0	0	0	N	Y	
17065	Canyon - Redcliff (Receipt)	M2	R	458	P	RPQ	180,000	0		0	0	0	0	N	Y	
17066	Canyon - Redcliff (Delivery)	MQ	D	458	P	DPQ	6,175	0		0	0	0	0	N	Y	
17067	Blue Mountain Chisholm Trail	M2	R	340	P	RPQ		0		0	0	0	0	N	N	Pending new Location
17404	Anderson	MQ	D	423	M	DPQ	1,880	1,880		0	0	0	1,880	N	Y	
17406	Ash Grove, Walnut Grove & Wil	MQ	D	455	M	DPQ	7,744	7,744		0	0	0	7,744	N	Y	
17408	Aurora	MQ	D	455	M	DPQ	5,291	5,291		262	262	262	5,029	N	Y	

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17410	Billings Mo	MQ	D	455	M	DPQ	3,643	3,643	0	0	0	0	3,643	N	Y	
17414	Clever Mo	MQ	D	455	M	DPQ	1,631	1,631	0	0	0	0	1,631	N	Y	
17416	Crane Mo	MQ	D	455	M	DPQ	3,957	3,957	0	0	0	0	3,957	N	Y	
17418	Diamond	MQ	D	455	M	DPQ	1,062	1,062	0	0	0	0	1,062	N	Y	
17426	Freistatt	MQ	D	455	M	DPQ	379	379	0	0	0	0	379	N	Y	
17430	Goodman	MQ	D	423	M	DPQ	1,050	1,050	0	0	0	0	1,050	N	Y	
17448	Lanagan	MQ	D	423	M	DPQ	437	437	0	0	0	0	437	N	Y	
17452	Marionville	MQ	D	455	M	DPQ	2,352	2,352	0	0	0	0	2,352	N	Y	
17454	Monett	MQ	D	455	M	DPQ	35,380	35,380	4,257	4,257	4,143	31,237	N	Y		
17456	Mt Vernon & Verona	MQ	D	455	M	DPQ	7,670	7,670	2,900	2,900	2,900	4,770	N	Y		
17458	Neosho	MQ	D	455	M	DPQ	15,113	15,113	209	209	209	14,904	N	Y		
17460	Noel & North Noel	MQ	D	423	M	DPQ	23,275	7,500	2,557	2,557	2,379	5,121	N	Y		
17462	Nixa & Ozark	MQ	D	455	M	DPQ	15,562	15,562	424	424	424	15,138	N	Y		
17464	Pierce City	MQ	D	455	M	DPQ	4,034	4,034	0	0	0	4,034	N	Y		
17466	Pineville	MQ	D	423	M	DPQ	652	652	0	0	0	652	N	Y		
17472	Republic	MQ	D	455	M	DPQ	8,355	8,355	5	5	5	8,350	N	Y		
17476	Sarcoxi	MQ	D	455	M	DPQ	3,790	3,790	160	160	160	3,630	N	Y		
17478	Seneca	MQ	D	225	M	DPQ	11,190	11,190	249	249	249	10,941	N	Y		
17492	Wentworth	MQ	D	455	M	DPQ	284	284	0	0	0	284	N	Y		
18328	Goessel	MQ	D	140	M	DPQ	308	308	8	8	8	300	N	Y		
18356	Newton	MQ	D	120	P	DPQ	32,458	32,458	365	365	365	32,093	N	Y		
19000	LINN Jayhawk Delivery	MQ	D	130	P	DPQ	227,942	120,000	49,200	49,200	49,200	70,800	Y	Y		
19548	Lyndon	MQ	D	140	M	DPQ	1,246	1,246	2	2	2	1,244	N	Y		
19552	Melvern	MQ	D	493	M	DPQ	222	222	2	2	2	220	N	Y		
19554	Michigan Valley	MQ	D	140	M	DPQ	371	371	0	0	0	371	N	Y		
19564	Pomona	MQ	D	140	M	DPQ	2,011	2,011	0	0	0	2,011	N	Y		
19568	Quenemo	MQ	D	140	M	DPQ	404	404	0	0	0	404	N	Y		
19576	Scranton	MQ	D	140	M	DPQ	2,011	2,011	24	24	24	1,987	N	Y		
19608	Baldwin	MQ	D	180	M	DPQ	1,953	1,953	30	30	30	1,923	N	Y		
19620	Edgerton	MQ	D	190	M	DPQ	602	602	21	21	21	581	N	Y		
19628	Gardner	MQ	D	190	M	DPQ	3,396	3,396	11	11	11	3,385	N	Y		
19648	Lecompton	MQ	D	180	M	DPQ	385	385	4	4	4	381	N	Y		
19650	Le Loup	MQ	D	190	M	DPQ	69	69	0	0	0	69	N	Y		
19660	Ottawa	MQ	D	493	M	DPQ	6,336	6,336	180	180	180	6,156	N	Y		
19664	Perry	MQ	D	180	M	DPQ	648	648	4	4	4	644	N	Y		
19666	Princeton	MQ	D	496	M	DPQ	199	199	0	0	0	199	N	Y		

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19672	Richmond	MQ	D	496	M	DPQ	413	413		5	5	5	408	N	Y	
19676	Scipio	MQ	D	496	M	DPQ	45	45		0	0	0	45	N	Y	
19678	Somerset & Rural	MQ	D	235	M	DPQ	354	354		0	0	0	354	N	Y	
19684	Tonganoxie	MQ	D	195	M	DPQ	9,785	9,785		6	6	6	9,779	N	Y	
19690	Wellsville	MQ	D	190	M	DPQ	2,868	2,868		5	5	5	2,863	N	Y	
20709	Bronson Etc	MQ	D	95	M	DPQ	915	915		3	3	3	912	N	Y	
20712	Carlyle	MQ	D	495	M	DPQ	45	45		0	0	0	45	N	Y	
20714	Cherryvale	MQ	D	495	M	DPQ	2,011	2,011		54	54	54	1,957	N	Y	
20716	Colony	MQ	D	50	M	DPQ	415	415		0	0	0	415	N	Y	
20720	Dennis	MQ	D	495	M	DPQ	111	111		0	0	0	111	N	Y	
20725	Erie	MQ	D	495	M	DPQ	1,588	1,588		4	4	4	1,584	N	Y	
20730	Gas City & La Harpe	MQ	D	495	M	DPQ	1,668	1,668		0	0	0	1,668	N	Y	
20764	Parsons	MQ	D	495	M	DPQ	27,672	27,672		303	303	303	27,369	N	Y	
20766	Petrolia	MQ	D	495	M	DPQ	53	53		0	0	0	53	N	Y	
20768	Piqua	MQ	D	220	M	DPQ	156	156		0	0	0	156	N	Y	
20775	South Mound	MQ	D	495	M	DPQ	62	62		0	0	0	62	N	Y	
20785	Thayer	MQ	D	495	M	DPQ	342	342		1	1	1	341	N	Y	
20788	Walnut & St Paul	MQ	D	95	M	DPQ	1,039	1,039		0	0	0	1,039	N	Y	
20792	Welda	MQ	D	495	M	DPQ	1,274	1,274		0	0	0	1,274	N	Y	
21008	Baxter Springs	MQ	D	225	M	DPQ	4,188	4,188		139	139	139	4,049	N	Y	
21015	Columbus	MQ	D	260	M	DPQ	4,838	4,838		130	130	130	4,708	N	Y	
21018	Crestline	MQ	D	260	M	DPQ	200	200		0	0	0	200	N	Y	
21021	Fort Scott	MQ	D	95	M	DPQ	36,750	36,750		529	529	529	36,221	N	Y	
21024	Galena & Empire City	MQ	D	260	M	DPQ	4,430	4,430		86	86	86	4,344	N	Y	
21048	Lowell	MQ	D	225	M	DPQ	158	158		0	0	0	158	N	Y	
21055	N Riverton	MQ	D	260	M	DPQ	511	511		0	0	0	511	N	Y	
21060	Oswego	MQ	D	260	M	DPQ	3,793	3,793		9	9	9	3,784	N	Y	
21080	Treece	MQ	D	225	M	DPQ	488	488		0	0	0	488	N	Y	
23576	St Joseph	MQ	D	250	M	DPQ	159,932	159,932		8,890	8,890	8,890	151,042	N	Y	
24228	Grantville	MQ	D	180	M	DPQ	305	305		0	0	0	305	N	Y	
24252	Meriden	MQ	D	180	M	DPQ	678	678		4	4	4	674	N	Y	
24276	Shawnee Heights	MQ	D	180	M	DPQ	1,166	1,166		8	8	8	1,158	N	Y	
24280	Topeka	MQ	D	180	M	DPQ	242,364	242,364		6,537	6,537	6,537	235,827	N	Y	
26304	Alma	MQ	D	425	M	DPQ	374	374		0	0	0	374	N	Y	
26308	Blackburn	MQ	D	425	M	DPQ	362	362		0	0	0	362	N	Y	
26312	Carrollton	MQ	D	425	M	DPQ	6,392	6,392		0	0	0	6,392	N	Y	

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26314	Concordia	MQ	D	425	M	DPQ	3,520	3,520		188	188	188	3,332	N	Y	
26316	Corder	MQ	D	425	M	DPQ	281	281		0	0	0	281	N	Y	
26325	Emma	MQ	D	425	M	DPQ	283	283		0	0	0	283	N	Y	
26332	Higginsville	MQ	D	425	M	DPQ	32,297	32,297		423	423	423	31,874	N	Y	
26344	Knobnoster	MQ	D	235	M	DPQ	19,770	19,770		839	839	839	18,931	N	Y	
26348	La Monte	MQ	D	235	M	DPQ	474	474		0	0	0	474	N	Y	
26352	Mt Leonard	MQ	D	425	M	DPQ	195	195		0	0	0	195	N	Y	
26356	Norborne	MQ	D	425	M	DPQ	2,424	2,424		0	0	0	2,424	N	Y	
26376	Slater	MQ	D	425	M	DPQ	2,460	2,460		0	0	0	2,460	N	Y	
26378	Sweet Springs	MQ	D	425	M	DPQ	1,815	1,815		0	0	0	1,815	N	Y	
26392	Warrensburg	MQ	D	235	M	DPQ	15,322	15,322		838	838	838	14,484	N	Y	
26394	Waverly	MQ	D	425	M	DPQ	771	771		0	0	0	771	N	Y	
27015	Belle Plaine	MQ	D	333	P	DPQ	1,050	1,050		9	9	9	1,041	N	Y	
27020	Bentley	MQ	D	120	P	DPQ	184	184		2	2	2	182	N	Y	
27035	Derby	MQ	D	120	P	DPQ	16,395	16,395		65	65	65	16,330	Y	Y	
27040	Andover	MQ	D	300	M	DPQ	2,577	2,577		156	156	156	2,421	N	Y	
27050	Haysville	MQ	D	120	P	DPQ	13,756	13,756		34	34	34	13,722	N	Y	
27060	Mulvane	MQ	D	120	P	DPQ	12,476	12,476		26	26	26	12,450	N	Y	
27065	Rose Hill	MQ	D	295	P	DPQ	6,936	6,936		9	9	9	6,927	N	Y	
27070	Sedgwick	MQ	D	120	P	DPQ	7,925	7,925		3	3	3	7,922	N	Y	
27080	Udall	MQ	D	333	P	DPQ	420	420		1	1	1	419	N	Y	
27085	Valley Center	MQ	D	120	P	DPQ	54,689	54,689		29	29	29	54,660	N	Y	
27092	Wichita	MQ	D	120	P	DPQ	402,700	402,700		9,447	9,447	8,643	394,057	Y	Y	
29001	Atchison	MQ	D	90	M	DPQ	31,340	31,340		6,135	6,135	6,135	25,205	N	Y	
29002	Emporia	MQ	D	140	M	DPQ	32,424	32,424		2,691	2,691	2,635	29,789	N	Y	
29003	Leavenworth	MQ	D	195	M	DPQ	35,868	35,868		662	662	662	35,206	N	Y	
29005	Effingham	MQ	D	90	M	DPQ	744	744		3	3	3	741	N	Y	
30804	Abbyville	MQ	D	130	P	DPQ	260	260		0	0	0	260	N	Y	
34612	Altamont	MQ	D	260	M	DPQ	1,115	1,115		0	0	0	1,115	N	Y	
35013	Americus	MQ	D	140	M	DPQ	451	451		19	19	19	432	N	Y	
35515	ANR Alden	MQ	D	490	P	DPQ	135,571	20,000		0	0	0	20,000	N	Y	
36918	Argonia	MQ	D	120	P	DPQ	405	405		0	0	0	405	N	Y	
37100	Wynona	MQ	D	334	P	DPQ	473	473		0	0	0	473	N	Y	
37118	Hominy	MQ	D	357	P	DPQ	1,960	1,960		0	0	0	1,960	N	Y	
37172	Black Hills Hutchinson	MQ	D	130	P	DPQ	15,360	15,360		792	792	792	14,568	N	Y	
37175	Enable Gas Transmission, LLC	MQ	D	423	M	DPQ	231,201	110,000		112,586	95,239	93,905	16,095	N	Y	

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38021	Auburn	MQ	D	180	M	DPQ	2,256	2,256		183	183	183	2,073	N	Y	
38522	Avant Utilities	MQ	D	357	P	DPQ	331	331		2	2	2	329	N	Y	
41709	Billings	MQ	D	380	P	DPQ	2,336	2,336		8	8	8	2,328	N	Y	
42915	Springfield	MQ	D	455	M	DPQ	823,615	823,615		56,842	56,842	41,094	782,521	N	Y	
44021	Burlingame	MQ	D	140	M	DPQ	2,336	2,336		0	0	0	2,336	N	Y	
44121	Alfalfa City Ok	MQ	D	315	P	DPQ	565	565		0	0	0	565	N	Y	
45301	Cassoday	MQ	D	140	M	DPQ	120	120		0	0	0	120	N	Y	
46608	Chanute	MQ	D	495	M	DPQ	59,165	59,165		759	759	759	58,406	N	Y	
46809	Florence	MQ	D	140	M	DPQ	1,562	1,562		0	0	0	1,562	N	Y	
47412	Cleveland	MQ	D	357	P	DPQ	3,569	3,569		224	224	224	3,345	N	Y	
47641	CIG Riner	MQ	D	490	P	DPQ	62,965	5,000		0	0	0	5,000	N	Y	
48015	Bourbon County, KS	MQ	D	95	M	DPQ	6,771	6,771		603	603	603	6,168	N	Y	
48301	Copan	MQ	D	497	P	DPQ	778	778		24	24	24	754	N	Y	
55502	Danville	MQ	D	120	P	DPQ	204	204		0	0	0	204	N	Y	
56601	Denison	MQ	D	90	M	DPQ	235	235		0	0	0	235	N	Y	
58518	Drumright	MQ	D	390	P	DPQ	4,485	4,485		0	0	0	4,485	N	Y	
60706	Peckham	MQ	D	117	M	DPQ	112	112		2	2	2	110	N	Y	
62810	Black Hills - Enterprise TB	MQ	D	130	P	DPQ	1,045	1,045		42	42	42	1,003	N	Y	
63919	Eskridge	MQ	D	140	M	DPQ	1,637	1,637		0	0	0	1,637	N	Y	
68015	Ford	MQ	D	130	P	DPQ	570	570		0	0	0	570	N	Y	
68518	Freedom	MQ	D	315	P	DPQ	239	239		0	0	0	239	N	Y	
70408	Garnett KS	MQ	D	496	M	DPQ	17,299	17,299		0	0	0	17,299	N	Y	
70610	Gate	MQ	D	315	P	DPQ	173	173		0	0	0	173	N	Y	
74416	Pocasset	MQ	D	340	P	DPQ	201	201		0	0	0	201	N	Y	
77118	Granby	MQ	D	455	M	DPQ	1,815	1,815		118	118	118	1,697	N	Y	
77308	Bonner Springs Ks	MQ	D	190	M	DPQ	28,409	28,409		288	288	288	28,121	N	Y	
77512	Eureka, Toronto & Neal	MQ	D	140	M	DPQ	4,866	4,866		9	9	9	4,857	N	Y	
77705	Anthony	MQ	D	120	P	DPQ	28,984	28,984		0	0	0	28,984	N	Y	
80312	Hamilton Ks	MQ	D	140	M	DPQ	646	646		0	0	0	646	N	Y	
80515	Atmos - Strong Cty & Cottonwood Falls TB	MQ	D	140	M	DPQ	1,177	1,177		0	0	0	1,177	N	Y	
83418	Howard Ks	MQ	D	498	M	DPQ	4,424	4,424		0	0	0	4,424	N	Y	
84021	Humboldt Ks	MQ	D	495	M	DPQ	5,512	5,512		0	0	0	5,512	N	Y	
86717	Iola Ks	MQ	D	495	M	DPQ	15,849	15,849		317	317	317	15,532	N	Y	
96108	Black Hills - Lawrence	MQ	D	180	M	DPQ	87,770	87,770		3,428	3,428	3,428	84,342	Y	Y	
96912	Kechi Ks	MQ	D	120	P	DPQ	782	782		0	0	0	782	N	Y	

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97112	Copeland	MQ	D	130	P	DPQ	17,761	17,761		1,071	1,071	1,071	16,690	N	Y	
102512	Lebo	MQ	D	493	M	DPQ	708	708		10	10	10	698	N	Y	
103101	Lenapah	MQ	D	225	M	DPQ	1,193	1,193		86	86	86	1,107	N	Y	
104615	Liberal	MQ	D	260	M	DPQ	529	529		32	32	32	497	N	Y	
108119	Ochelata	MQ	D	357	P	DPQ	463	463		98	98	98	365	N	Y	
108221	Washington	MQ	D	497	P	DPQ	795	795		24	24	24	771	N	Y	
110412	McLouth	MQ	D	170	M	DPQ	743	743		0	0	0	743	N	Y	
110908	Mannford	MQ	D	357	P	DPQ	1,906	1,906		239	239	239	1,667	N	Y	
113612	Webb City, OK TB	MQ	D	335	P	DPQ	442	442		11	11	11	431	N	Y	
113713	Osage City Ok	MQ	D	357	P	DPQ	314	314		6	6	6	308	N	Y	
113812	Clinton & Leeton	MQ	D	235	M	DPQ	27,100	27,100		20	20	20	27,080	N	Y	
113852	Marshall	MQ	D	425	M	DPQ	21,528	21,528		384	384	384	21,144	N	Y	
113856	Nevada	MQ	D	95	M	DPQ	16,486	16,486		1,697	1,697	1,663	14,823	N	Y	
113864	Platte City	MQ	D	250	M	DPQ	5,893	5,893		0	0	0	5,893	N	Y	
113872	Lexington-Richmond-Henrietta	MQ	D	425	M	DPQ	9,223	9,223		0	0	0	9,223	N	Y	
113876	Sedalia	MQ	D	235	M	DPQ	44,128	44,128		7,032	7,032	5,912	38,216	N	Y	
113880	Tracy	MQ	D	250	M	DPQ	341	341		0	0	0	341	N	Y	
113892	Weston	MQ	D	250	M	DPQ	2,102	2,102		0	0	0	2,102	N	Y	
118121	Mulberry	MQ	D	260	M	DPQ	529	529		30	30	30	499	N	Y	
118321	Mulhall	MQ	D	400	P	DPQ	200	200		13	13	13	187	N	Y	
120000	Laclede	MQ	D	235	M	DPQ	43,415	30,300		14,999	14,999	13,536	16,764	N	Y	
121110	Neodesha	MQ	D	495	M	DPQ	10,160	10,160		253	253	253	9,907	N	Y	
121315	Neosho Rapids	MQ	D	493	M	DPQ	411	411		7	7	7	404	N	Y	
121415	NGPL Barton	MQ	D	490	P	DPQ	194,224	50,000		50,000	50,000	50,000	0	N	Y	
121515	NGPL Ford	MQ	D	130	P	DPQ	270,000	75,000		13,010	13,010	13,010	61,990	N	Y	
122715	Afton-Fairland-Grove-Jay	MQ	D	225	M	DPQ	13,709	13,709		800	800	800	12,909	N	Y	
122915	Norwich	MQ	D	120	P	DPQ	595	595		32	32	32	563	N	Y	
125315	Oilton	MQ	D	357	P	DPQ	1,130	1,130		57	57	57	1,073	N	Y	
129311	ONG Harper County	MQ	D	315	P	DPQ	7,883	7,883		0	0	0	7,883	N	Y	
129712	Olivet	MQ	D	493	M	DPQ	62	62		3	3	3	59	N	Y	
130001	Orlando	MQ	D	400	P	DPQ	332	332		0	0	0	332	N	Y	
132018	Oronogo	MQ	D	450	M	DPQ	486	486		19	19	19	467	N	Y	
132519	Osage City Ks	MQ	D	140	M	DPQ	5,251	5,251		0	0	0	5,251	N	Y	
135533	PEPL Princeton	MQ	D	496	M	DPQ	106,178	106,178		458	458	458	105,720	N	Y	
135808	Partridge	MQ	D	130	P	DPQ	272	272		0	0	0	272	N	Y	
136701	Black Hills Reno	MQ	D	130	P	DPQ	12,912	12,912		1	1	1	12,911	N	Y	

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137550	Black Hills South Wichita	MQ	D	120	P	DPQ	20,000	20,000		3,719	3,719	3,719	16,281	Y	Y	
139712	Plattsburg	MQ	D	250	M	DPQ	3,484	3,484		267	267	267	3,217	N	Y	
145950	Merino	MQ	D	490	P	DPQ	374	374		8	8	8	366	N	Y	
150418	Ramona	MQ	D	357	P	DPQ	396	396		70	70	70	326	N	Y	
151525	Reading	MQ	D	140	M	DPQ	190	190		15	15	15	175	N	Y	
154501	Nelagoney	MQ	D	334	P	DPQ	200	200		1	1	1	199	N	Y	
157025	Severy	MQ	D	498	M	DPQ	307	307		0	0	0	307	N	Y	
163100	Superior	MQ	D	265	M	DPQ	2,296	2,296		184	184	184	2,112	N	Y	
164725	Sylvia	MQ	D	130	P	DPQ	270	270		0	0	0	270	N	Y	
168112	Transwestern Canadian - Del.	MQ	D	458	P	DPQ	230,000	109,136		0	0	0	109,136	N	Y	
168612	Chetopa & Rural	MQ	D	260	M	DPQ	1,361	1,361		0	0	0	1,361	N	Y	
168620	Edna & Bartlett	MQ	D	260	M	DPQ	502	502		1	1	1	501	N	Y	
172812	Conner Area	MQ	D	195	M	DPQ	164	164		0	0	0	164	N	Y	
172820	Easton & Lowemont	MQ	D	195	M	DPQ	639	639		9	9	9	630	N	Y	
172822	Savonburg & Elsmore	MQ	D	95	M	DPQ	620	620		0	0	0	620	N	Y	
172828	Fall River	MQ	D	498	M	DPQ	522	522		0	0	0	522	N	Y	
172832	Galesburg	MQ	D	495	M	DPQ	281	281		1	1	1	280	N	Y	
172834	Atmos Energy - Olathe	MQ	D	190	M	DPQ	46,800	46,800		1	1	1	46,799	N	Y	
172836	Havana	MQ	D	117	M	DPQ	106	106		0	0	0	106	N	Y	
172838	Hillsdale	MQ	D	235	M	DPQ	311	311		0	0	0	311	N	Y	
172844	Jarballo	MQ	D	170	M	DPQ	182	182		0	0	0	182	N	Y	
172848	Kickapoo	MQ	D	250	M	DPQ	387	387		0	0	0	387	N	Y	
172855	Liberty	MQ	D	260	M	DPQ	3,569	3,569		0	0	0	3,569	N	Y	
172857	Linwood	MQ	D	195	M	DPQ	1,251	1,251		282	282	282	969	N	Y	
172860	Mc Cune	MQ	D	260	M	DPQ	502	502		0	0	0	502	N	Y	
172862	Moorehead	MQ	D	495	M	DPQ	45	45		0	0	0	45	N	Y	
172864	Moorehead Rural	MQ	D	495	M	DPQ	1,173	1,173		0	0	0	1,173	N	Y	
172866	Mound Valley	MQ	D	260	M	DPQ	321	321		1	1	1	320	N	Y	
172870	Niotaze	MQ	D	117	M	DPQ	400	400		0	0	0	400	N	Y	
172880	Pleasant Valley	MQ	D	180	M	DPQ	313	313		0	0	0	313	N	Y	
172885	Reno Area	MQ	D	195	M	DPQ	48	48		0	0	0	48	N	Y	
172892	Wyandotte	MQ	D	190	M	DPQ	29,599	29,599		1,193	1,193	1,193	28,406	N	Y	
172944	Coffeyville Area	MQ	D	260	M	DPQ	107,512	107,512		23,978	23,978	23,978	83,534	N	Y	
173214	Uniontown	MQ	D	95	M	DPQ	428	428		0	0	0	428	N	Y	
176819	Viola	MQ	D	120	P	DPQ	204	204		4	4	4	200	N	Y	
180311	Wakita	MQ	D	315	P	DPQ	426	426		0	0	0	426	N	Y	

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181013	Walton	MQ	D	140	M	DPQ	308	308	0	0	0	0	308	N	Y	
181715	Wann	MQ	D	225	M	DPQ	149	149	9	9	9	9	140	N	Y	
223001	Atchison Eng Defense Ind Plt	MQ	D	90	M	DPQ	137	137	1	1	1	1	136	N	Y	
224501	ICI Chemical Plant	MQ	D	450	M	DPQ	1,880	1,880	0	0	0	0	1,880	N	Y	
225001	Augusta Sewage Plant	MQ	D	295	P	DPQ	63	63	1	1	1	1	62	N	Y	
243501	Beech Aircraft Plant	MQ	D	120	P	DPQ	7,175	7,175	900	900	900	900	6,275	N	Y	
253001	Roenbaugh Lease Irrigation	MQ	D	130	P	DPQ	107	107	8	8	8	8	99	N	Y	
266001	Boeing No 2 Plant	MQ	D	120	P	DPQ	21,469	21,469	3,595	3,595	3,595	3,595	17,874	N	Y	
274001	Pleasant Valley Irr.	MQ	D	130	P	DPQ	233	233	0	0	0	0	233	N	Y	
285501	Buildex Haydite Plant	MQ	D	250	M	DPQ	8,075	8,075	576	576	576	576	7,499	N	Y	
290301	So Ks & Ok Rr Depot Store & Wh	MQ	D	177	M	DPQ	2	2	0	0	0	0	2	N	Y	
297501	Cargill Salt	MQ	D	315	P	DPQ	639	639	75	75	75	75	564	N	Y	
298001	Carlson Prodts Mfg Plant	MQ	D	120	P	DPQ	185	185	15	15	15	15	170	N	Y	
303701	Central Plain Feedyard	MQ	D	315	P	DPQ	151	151	86	86	86	86	65	N	Y	
310001	Church SW Irrigation	MQ	D	130	P	DPQ	60	60	8	8	8	8	52	N	Y	
329401	Conoco Ponca City Refinery	MQ	D	335	P	DPQ	10,000	10,000	2,890	2,890	2,890	2,890	7,110	Y	Y	
332501	Lawrence Plt Atmos	MQ	D	195	M	DPQ	64,428	64,428	0	0	0	0	64,428	N	Y	
334101	Copeland RE Irrigation	MQ	D	130	P	DPQ	60	60	2	2	2	2	58	N	Y	
354001	Derstein Irrigation	MQ	D	130	P	DPQ	60	60	9	9	9	9	51	N	Y	
355001	Detrixhe S Irrigation	MQ	D	458	P	DPQ	66	66	1	1	1	1	65	N	Y	
363001	Wilroads Irrigation	MQ	D	130	P	DPQ	296	296	0	0	0	0	296	N	Y	
378501	Empire Riverton	MQ	D	260	M	DPQ	67,727	67,727	2	2	2	2	67,725	N	Y	
378502	Empire Energy Center	MQ	D	455	M	DPQ	124,068	124,068	2	2	2	2	124,066	N	Y	
378503	Empire Stateline South	MQ	D	260	M	DPQ	22,132	22,132	2	2	2	2	22,130	N	Y	
378504	Empire Stateline North	MQ	D	260	M	DPQ	145,389	145,389	24,524	24,524	24,524	24,524	120,865	N	Y	
383501	FMC Chemical Plant	MQ	D	195	M	DPQ	4,709	4,709	1,866	1,866	1,866	1,866	2,843	N	Y	
385001	Farley Machine Shop	MQ	D	45	P	DPQ	61	61	0	0	0	0	61	N	Y	
387001	PCS Phosphate	MQ	D	260	M	DPQ	1,555	1,555	178	178	178	178	1,377	N	Y	
388001	Dodge City Plt Koch Nitrogen	MQ	D	130	P	DPQ	53,235	53,235	29,963	29,963	29,963	17,818	35,417	Y	Y	
411501	Gaines FD Burkett Lease	MQ	D	140	M	DPQ	262	262	1	1	1	1	261	N	Y	
428601	Glacier Mckee-Miller-Thrall-Ma	MQ	D	140	M	DPQ	126	126	14	14	14	14	112	N	Y	
433001	Goodyear Topeka Tire Plant	MQ	D	180	M	DPQ	5,724	5,724	2,250	2,250	2,250	2,250	3,474	N	Y	
435501	Gospel Church Building	MQ	D	195	M	DPQ	2	2	1	1	1	1	1	N	Y	
441300	Kansas Hugoton	7S	R	130	P	SGQ	445,000	445,000	163,022	163,022	163,022	174,723	270,277	Y	Y	
442351	Little Mo	7S	D	235	M	SGQ	33,950	33,950	14,999	14,999	14,999	13,536	20,414	N	Y	
443150	Straight Blackwell	7S	R	315	P	SGQ	256,864	264,570	173,438	173,438	173,438	170,771	93,799	N	Y	

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443151	Waynoka Lateral	7S	R	315	P	SGQ	350,000	360,500		201,322	201,322	198,655	161,845	N	Y	
443152	Straight Blackwell @ Beaver County	7S	D	315	P	SGQ	59,529	118,450		27,000	27,000	27,000	91,450	N	Y	
443800	Edmond Blackwell	7S	R	380	P	SGQ	98,440	100,000		62,851	62,851	41,274	58,726	N	Y	
443850	LS385 Receipt Constraint	7S	R	385	P	SGQ	155,000	155,000		-2,277	-2,277	-2,277	157,277	N	Y	
444001	West Edmond	7S	R	400	P	SGQ	18,140	0		0	0	0	0	N	Y	
444550	Saginaw CS Area Deliveries	7S	D	455	M	SGQ	240,000	150,000		185,025	167,678	150,000	0	N	Y	
444551	Saginaw CS Area Receipts	7S	R	455	M	SGQ	120,000	100,000		-185,025	-167,678	-150,000	250,000	N	Y	
444580	Canadian Blackwell	7S	R	458	P	SGQ	230,000	230,000		186,503	166,503	161,277	68,723	Y	Y	
444581	Canadian Blackwell @ Hemphill County	7S	R	458	P	SGQ	88,000	115,000		63,826	63,826	63,826	51,174	N	Y	
444582	Canadian Blackwell @ Mutual Receipts	7S	R	458	P	SGQ	195,000	205,000		98,458	98,458	98,458	106,542	N	Y	
445511	Blackwell CS	MV	R	380	P	MLQ	585,304	585,304		422,792	402,792	373,322	211,982	Y	Y	
445535	Edmond CS	MV	R	400	P	MLQ	125,000	20,000		41,577	41,577	20,000	0	N	Y	
445538	Montezuma CS	MV	R	130	P	MLQ	299,000	299,000		187,575	187,575	187,575	111,425	Y	Y	
445569	Riner CS	MV	R	490	P	MLQ	185,693	194,750		93,510	93,510	88,918	105,832	N	Y	
445577	Levant CS	MV	R	490	P	MLQ	184,938	186,550		173,722	173,722	169,130	17,420	N	Y	
449000	Blackwell West	7S	R	315	P	SGQ	491,100	420,000		359,941	339,941	332,048	87,952	Y	Y	
462001	Heartland Cement Plant	MQ	D	495	M	DPQ	1,046	1,046		0	0	0	1,046	N	Y	
465001	Herzog Cont	MQ	D	250	M	DPQ	1,166	1,166		371	371	371	795	N	Y	
495501	Kanopolis Salt Plt Independent	MQ	D	265	M	DPQ	61	61		1	1	1	60	N	Y	
519501	Richie/Ripley	MQ	D	120	P	DPQ	453	453		38	38	38	415	N	Y	
522501	Tecumseh Power Plt	MQ	D	180	M	DPQ	26,734	26,734		982	982	982	25,752	N	Y	
522502	Lawrence Power Plt	MQ	D	180	M	DPQ	148,069	148,069		982	982	982	147,087	N	Y	
526001	Ks Pen Boiler	MQ	D	195	M	DPQ	1,209	1,209		129	129	129	1,080	N	Y	
526201	Ks Pen Kitchen	MQ	D	195	M	DPQ	626	626		128	128	128	498	N	Y	
527502	Black Hills- Lawrence Service Area	MQ	D	195	M	DPQ	46	46		2	2	2	44	N	Y	
527701	Black Hills- Matfield Green Service	MQ	D	140	M	DPQ	61	61		2	2	2	59	N	Y	
527702	Black Hills- Towanda Service Area	MQ	D	300	M	DPQ	48	48		2	2	2	46	N	Y	
527704	Black Hills-Wellington Interchange	MQ	D	333	P	DPQ	48	48		1	1	1	47	N	Y	
527705	Black Hills- Belle Plaine Service A	MQ	D	333	P	DPQ	84	84		1	1	1	83	N	Y	
527706	Black Hills- S Wichita Interchange	MQ	D	120	P	DPQ	5	5		1	1	1	4	N	Y	
541001	Kimmi Lumber Sawmill Operation	MQ	D	90	M	DPQ	137	137		14	14	14	123	N	Y	

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544101	Knight Feedlot	MQ	D	265	M	DPQ	138	138		30	30	30	108	N	Y	
545801	Jayhawk Chemical Plant	MQ	D	260	M	DPQ	2,313	2,313		350	350	350	1,963	N	Y	
560001	Leavenworth Co Shop Heating	MQ	D	195	M	DPQ	10	10		1	1	1	9	Y	Y	
571001	Bunge Milling Grain Dryer	MQ	D	90	M	DPQ	2,354	2,354		388	388	388	1,966	N	Y	
588701	Lyons Wtr Pump Station	MQ	D	45	P	DPQ	61	61		1	1	1	60	N	Y	
592501	MEC Machine Shop	MQ	D	177	M	DPQ	186	0		0	0	0	0	N	Y	
620001	Langdon Pump Station	MQ	D	130	P	DPQ	1,000	1,000		1	1	1	999	N	Y	
630204	Ralph Green Powerplant	MQ	D	235	M	DPQ	13,543	13,543		1	1	1	13,542	N	Y	
633001	Mo State School Higginsville	MQ	D	425	M	DPQ	164	164		15	15	15	149	N	Y	
640001	Monarch Humboldt Cem Plt	MQ	D	495	M	DPQ	8,127	8,127		1	1	1	8,126	N	Y	
654101	Mull Farms Irrigation	MQ	D	130	P	DPQ	202	202		10	10	10	192	N	Y	
707001	Oxford Alfala Dehy Plant	MQ	D	333	P	DPQ	647	647		0	0	0	647	N	Y	
709501	ONEOK Hutchinson Frac Plt	MQ	D	130	P	DPQ	11,186	11,186		3,856	3,856	3,676	7,510	N	Y	
719001	Petrolite Wax Refinery	MQ	D	357	P	DPQ	2,913	2,913		1,183	1,183	1,183	1,730	N	Y	
720001	Woolaroc Lodge Phillips F	MQ	D	357	P	DPQ	168	168		8	8	8	160	N	Y	
725001	Harrisonville Prod Phillips Pp	MQ	D	235	M	DPQ	1,414	1,414		0	0	0	1,414	N	Y	
725602	Wichita Pump Sta Phillips Ppl	MQ	D	120	P	DPQ	644	644		2	2	2	642	N	Y	
731001	Pines Int'l Dehy Plant	MQ	D	195	M	DPQ	273	273		1	1	1	272	N	Y	
739001	Danny D. & Susan J. Post	MQ	D	130	P	DPQ	60	60		12	12	12	48	N	Y	
753501	Quivira Country Club House	MQ	D	190	M	DPQ	121	121		4	4	4	117	N	Y	
753701	ONEOK Medford	MQ	D	458	P	DPQ	44,700	44,700		0	0	0	44,700	N	Y	
813001	Wineteer School 260	MQ	D	295	P	DPQ	203	203		1	1	1	202	N	Y	
813401	Grant School 497	MQ	D	195	M	DPQ	46	46		0	0	0	46	N	Y	
815401	Minneha Grade School 259	MQ	D	120	P	DPQ	185	185		1	1	1	184	N	Y	
846001	Smith D Irrigation	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
850001	Snook M Irrigation	MQ	D	130	P	DPQ	44	44		0	0	0	44	N	Y	
865001	Southwest Elect Mfg Plant	MQ	D	400	P	DPQ	419	419		12	12	12	407	N	Y	
875001	Stahl Spec Aluminum Alloy Foun	MQ	D	235	M	DPQ	4,936	4,936		452	452	452	4,484	N	Y	
877001	St Dept Boys Indust School	MQ	D	180	M	DPQ	409	409		0	0	0	409	N	Y	
910001	Total Ark City Oil Refinery	MQ	D	333	M	DPQ	203	203		71	71	71	132	N	Y	
926501	Urschel DR Irrigation	MQ	D	458	P	DPQ	256	256		1	1	1	255	N	Y	
928001	Mcconnell Air Force Base	MQ	D	295	P	DPQ	7,803	7,803		183	183	183	7,620	N	Y	
929201	Ft. Leavenworth Army Base	MQ	D	250	M	DPQ	18,888	18,888		783	783	783	18,105	N	Y	
932001	Leavenworth Penitentiary	MQ	D	250	M	DPQ	3,206	3,206		341	341	341	2,865	N	Y	
934201	Va Admin Center	MQ	D	195	M	DPQ	6,827	6,827		345	345	345	6,482	N	Y	

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962001	Mid Kansas Electric - Judson Large	MQ	D	130	P	DPQ	70,924	70,924		0	0	0	70,924	N	Y	
990001	Yost LM Irrigation	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
999000	Prd/Mkt Interface	MQ	D	909	P	DPQ				485,519	485,519	453,763	0	Y	N	Virtual point across multiple lines
999000	Prd/Mkt Interface	M2	R	909	M	RPQ				485,519	485,519	453,763	0	Y	N	Virtual point across multiple lines
999001	Rawlins-Hesston P/M Interface	MQ	D	490	P	DPQ	180,938	186,550		0	0	0	186,550	N	Y	
999001	Rawlins-Hesston P/M Interface	M2	R	490	M	RPQ	180,938	186,550		0	0	0	186,550	N	Y	
999002	Kansas-Hugoton P/M Interface	MQ	D	130	P	DPQ	445,000	445,000		0	0	0	445,000	N	Y	
999002	Kansas-Hugoton P/M Interface	M2	R	130	M	RPQ	445,000	445,000		0	0	0	445,000	N	Y	
999003	Straight-Blackwell P/M Interface	MQ	D	315	P	DPQ	256,864	264,570		0	0	0	264,570	N	Y	
999003	Straight-Blackwell P/M Interface	M2	R	315	M	RPQ	256,864	264,570		0	0	0	264,570	N	Y	
999004	Canadian Blackwell P/M Interface	MQ	D	458	P	DPQ	230,000	230,000		0	0	0	230,000	N	Y	
999004	Canadian Blackwell P/M Interface	M2	R	458	M	RPQ	230,000	230,000		0	0	0	230,000	N	Y	
999010	Mkt/Prd Pool Delivery	MQ	D	909	M	DPQ				0	0	0	0	N	N	Virtual point across multiple lines
999010	Mkt/Prd Pool Delivery	M2	R	909	P	RPQ				0	0	0	0	N	N	Virtual point across multiple lines
999020	Prd Storage	IJ	SI	909	P	SIQ	50,705	50,705		6,101	6,101	6,101	44,604	N	Y	
999020	Prd Storage	WR	SW	909	P	SWQ	204,868	204,868		0	0	0	204,868	N	Y	
999021	Mkt Storage	IJ	SI	909	M	SIQ	252,488	252,488		597	597	597	251,891	Y	Y	
999021	Mkt Storage	WR	SW	909	M	SWQ	1,020,153	1,020,153		5,000	5,000	5,000	1,015,153	N	Y	
999022	MBR-Prd Storage	IJ	SI	909	P	SIQ	25,125	25,125		26,864	26,864	14,683	10,442	N	Y	
999022	MBR-Prd Storage	WR	SW	909	P	SWQ	33,500	33,500		26,934	26,934	21,760	11,740	N	Y	
999023	MBR-Mkt Storage	IJ	SI	909	M	SIQ	4,875	4,875		0	0	0	4,875	N	Y	
999023	MBR-Mkt Storage	WR	SW	909	M	SWQ	6,500	6,500		0	0	0	6,500	N	Y	

Comments and Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.
 TSP: 007906233

Operational Capacity

CSI035

Post Date: 10/12/2017

Post Time: 12:38:08PM

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Effective Gas Day: 10/12/2017

Effective Time: 09:00 AM

Cycle: ID1

Meas Basis Desc: MMBtu

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Nominated Quantity	Total Confirmed Quantity	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
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Location Purpose - MQ - Delivery Location, IJ - Injection Point, MV - Mainline, 7S - Pipeline Segment defined by 1 location (or first of 2 locations), NQ - Pipeline Segment defined by 2 locations (or second of 2 locations), M2 - Receipt Location, SB - Storage Area, WR - Withdrawal Point.

Flow Ind - D - Delivery, R - Receipt, SI - Storage Injection, SW - Storage Withdrawal, BD - Bi-directional

Loc Zn - M - Market, P - Production

Loc/QTI - RPQ - Receipt Point(s) Quantity, DPQ - Delivery Point(s) Quantity, SGQ - Segment(s) quantity, MLQ - Mainline quantity, SIQ - Storage injection quantity, SWQ - Storage withdrawal quantity

IT Indicator - Y - At least a portion of the capacity being utilized at this location is interruptible.

N - There is not interruptible transportation service as a portion of the capacity being utilized at this location.

All Qty Avail - Y - All quantities are available for reporting.

N - One or more of the following is not available for reporting: Design Capacity, Operating Capacity, Operationally Available Capacity, Total Scheduled Quantity

Operating Capacity may differ from Design Capacity based on Btu, location of physical gas received, ambient temperatures, or other related items. Total Scheduled Quantities may exceed Design or Operating Capacities due to imbalance management. For Pipeline Segments and Mainline locations, the Total Nominated, Total Confirmed and Total Scheduled Quantities reflect receipts minus deliveries for Receipt Constraint Areas and reflect deliveries minus receipts for Delivery Constraint Areas. Negative Total Nominated, Total Confirmed and/or Total Scheduled Quantities reflect the movement of gas in the opposite direction of the constraint. Quantity Available may fluctuate depending on Pipeline configuration and loading. For Pipeline Segments and Mainline locations, the IT Indicator shows the use of interruptible capacity in the designated flow direction. Quantity Available reflects Operational Capacity minus Scheduled Quantity adjusted for Estimated No-Notice (when applicable). Estimated No-Notice, when applicable, is forecasted on the basis of anticipated system operations, forecasted weather conditions and the current and historic nomination and usage patterns.

The capacity for Receipt and Delivery locations is intended to provide operational information for points operated by Southern Star only and could be limited by lateral or mainline capacity constraints. All transportation services are subject to the nomination and confirmation procedures as stated in the Southern Star Central FERC gas tariff. Please contact a Southern Star representative if you have a request regarding a specific receipt and delivery location transaction.

Quantities provided for locations 158160 and 158161 do not reflect storage injections or withdrawals related to no-notice activity, but do include quantities from storage withdrawal locations 234060 and 251272 respectively.

TSP Name: Southern Star Central Gas Pipeline, Inc.
TSP: 007906233

Operational Capacity

CSI035

Post Date: 10/12/2017

Post Time: 12:38:08PM

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Effective Gas Day: 10/12/2017

Effective Time: 09:00 AM

Cycle: ID1

Meas Basis Desc: MMBtu

Comments and Notes: Continued

Nominated Storage :	Injections	Withdrawals
ISS	Available	Available
IS1	Available	Available
FSS	Available	Available
FS1	Available	Available
FSS Overrun	Available	Available
FS1 Overrun	Available	Available
Line Pack :	Park Or Loan PayBacks	Park Or Loan Withdrawals
PLS	Available	Available
No Notice :	Injections	Withdrawals
Overrun	Available	Available
Out Of Season Injection/ Withdrawal	Available	Available

As of Friday, October 6, 2017 , **Southern Star's Reported Storage Balance** : 83.45 %

- Notes :**
- 1. PLS, ISS, & IS1 availability is subject to the term and requested volume.**
 - 2. For Nominated Storage Services, Availability of Service is based on the sum of net injections/withdrawals by Contract.**

Selection: BusinessUnitID = 70; Cycle = ID1; Date Selected = 10/12/2017